

HEARTLAND PETROCHEMICAL COMPLEX



April 2018 – Life in the Heartland Community Information Evening

FORWARD-LOOKING INFORMATION

This Corporate Presentation contains certain forward-looking statements or information (collectively referred to as “forward-looking statements”) within the meaning of applicable securities legislation. All statements, other than statements of historical fact included in this Corporate Presentation, which address activities, events or developments that Inter Pipeline expects or anticipates to occur in the future, are forward-looking statements. Forward-looking statements often contain terms such as “may”, “will”, “should”, “anticipate”, “expect”, “continue”, “estimate”, “believe”, “project”, “forecast”, “plan”, “intend”, “target”, “outlook”, “focus”, “could” and similar words suggesting future outcomes or statements regarding an outlook. Forward-looking statements in this Corporate Presentation include, but are not limited to, statements regarding: 1) Inter Pipeline’s belief that it is well positioned to maintain its current level of dividends to its shareholders; 2) Inter Pipeline being well positioned to operate and grow in the future including anticipated benefits of acquisitions and growth opportunities associated with acquisitions; 3) financial forecasts or anticipated financial performance; 4) timing and cost of capital projects, and forward EBITDA (as defined herein) estimates in respect of these projects; and 5) capital expenditure forecasts.

Readers are cautioned not to place undue reliance on forward-looking statements, as such statements are not guarantees of future performance. Inter Pipeline in no manner represents that actual results, levels of activity and achievements will be the same in whole or in part as those set out in the forward-looking statements herein. Such information, although considered reasonable by Inter Pipeline may later prove to be incorrect and actual results may differ materially from those anticipated in the forward-looking statements. Inter Pipeline applies a variety of factors and assumptions when making forward-looking statements and making forecasts, projections, predictions or estimations, which include, but are not limited to, Inter Pipeline’s ability to successfully implement its strategic initiatives and achieve expected benefits; Inter Pipeline’s ability to maintain its investment grade credit ratings; the availability and price of labour, equipment and materials; assumptions concerning operational reliability; the availability and price of energy commodities; the availability of adequate levels of insurance; and general economic and business conditions.

By their nature, forward-looking statements are subject to various known and unknown risks, uncertainties and other factors, which are beyond Inter Pipeline’s control, including, but not limited to: the status, credit risk and continued existence of customers having contracts with Inter Pipeline and its affiliates; competitive factors, pricing pressures and supply and demand in the oil and gas transportation, natural gas liquids (NGL) extraction and storage industries; fluctuations in currency and interest rates; risks of war, hostilities, civil insurrection, instability and terrorist actions, as well as political and economic conditions, in or affecting countries in which Inter Pipeline and its affiliates operate; public opinion regarding the production, transportation and use of oil and gas; severe weather and environmental conditions; risks associated with technology; Inter Pipeline’s ability to access external sources of debt and equity capital; the potential delays of, and costs of overruns on, construction projects in all of Inter Pipeline’s business segments; Inter Pipeline’s ability to make capital investments and the amounts of capital investments; changes in laws and regulations, including environmental, regulatory and taxation laws, and the interpretation of such changes to Inter Pipeline’s business; the risks associated with existing and potential or threatened future lawsuits and regulatory actions against Inter Pipeline and its affiliates; increases in maintenance, operating or financing costs; difficulty in obtaining necessary regulatory approvals or land access rights and maintenance of support of such approvals and rights; the realization of the anticipated benefits of acquisitions; and such other risks and uncertainties described from time to time in Inter Pipeline’s reports and filings with the Canadian securities authorities. The impact of any one assumption, risk, uncertainty or other factor on a particular forward-looking statement cannot be determined with certainty, as these are interdependent and Inter Pipeline’s future course of action depends on management’s assessment of all information available at the relevant time.

Readers are cautioned that the foregoing list of assumptions, risks, uncertainties and factors is not exhaustive. See also the section entitled RISK FACTORS of Inter Pipeline’s most recent Management’s Discussion and Analysis filed on SEDAR at www.sedar.com for further risk factors. The forward-looking statements contained in this Corporate Presentation are made as of the date of this document and, except to the extent expressly required by applicable securities laws and regulations, Inter Pipeline assumes no obligation to update or revise forward-looking statements made herein or otherwise, whether as a result of new information, future events, or otherwise. The forward-looking statements contained in this document and all subsequent forward-looking statements, whether written or oral, attributable to Inter Pipeline or persons acting on Inter Pipeline’s behalf are expressly qualified in their entirety by these cautionary statements.

■ Heartland Petrochemical Complex

- Designed to convert locally sourced propane into polypropylene, a high value, easy to transport plastic used in the manufacturing of a wide range finished products
- Consists of a propane dehydrogenation (PDH) and polypropylene (PP) integrated facility, a cogeneration plant and a rail loading and storage facility
- Inter Pipeline Propylene Ltd will operate the petrochemical complex
- Located in the Alberta Industrial Heartland

■ Milestones

- 2015 – site preparation civil work begins
- 2016 – Inter Pipeline is awarded \$200 million in royalty credits under the Alberta Petrochemical Diversification Program
- 2017 – Inter Pipeline sanctions the construction of the Heartland Petrochemical Complex
- 2021 – expected in-service date

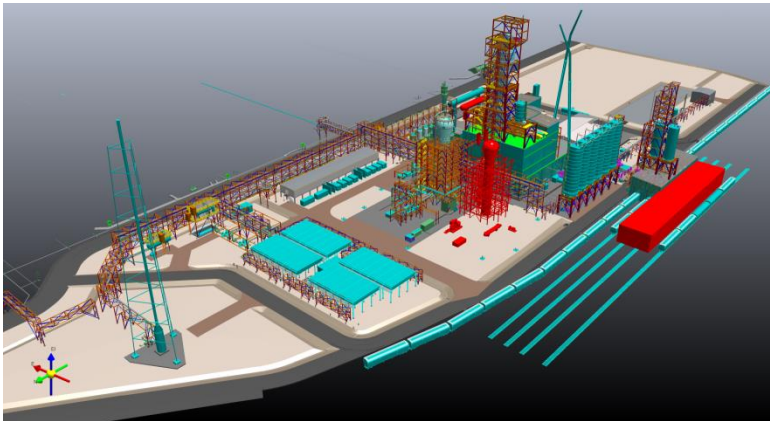
PROPANE DEHYDROGENATION FACILITY

- Designed to convert approximately 22,000 b/d propane into 525,000 tonnes/year of polymer grade propylene
- Propane feedstock sourced from Inter Pipeline's Redwater Olefinic Fractionator and other third party fractionators in the region
- Uses licensed and trademarked Oleflex technology from UOP LLC



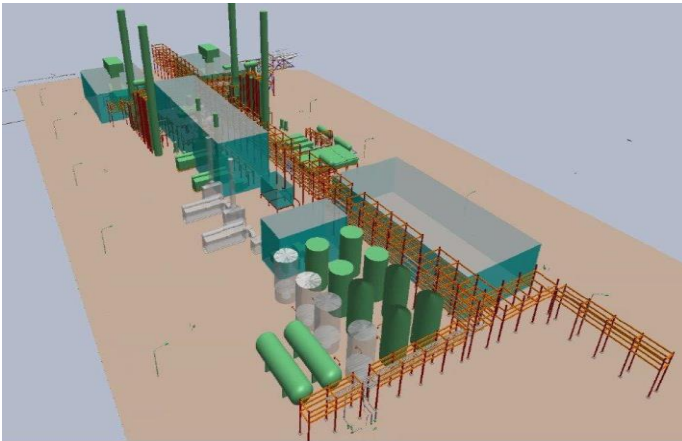
POLYPROPYLENE FACILITY

- Designed to convert the propylene from the PDH plant to produce 525,000 tonnes/year of polypropylene
- Polypropylene is a high-value, easy to transport plastic used in the manufacturing of reusable containers, laboratory equipment, medical devices, automobile components, textiles, etc.
- Uses licensed and trademarked UNIPOL technology from Grace Technologies Inc.



COGENERATION PLANT

- Designed to provide high pressure steam, electricity and other utilities to support the operations of the PDH and PP complex
- Capacity to produce 96 MW of power and up to 260,000 kg/hour of steam for use at Heartland complex
- Excess electricity will be marketed to the Alberta Interconnected Electricity System



RAIL LOADING AND STORAGE FACILITY

- The complex will include storage facilities and rail loading infrastructure transport the polypropylene pellets to markets
- The rail yard will consist of approximately 11 km of tracks and will include facilities such as a locomotive shop, operations building, locomotive fuelling station and rail car cleaning building
- The rail storage area will be able to load up to 24 cars per day, and store over 200 railcars of loaded and empty cars
- Designated sidings will exchange empty and loaded cars between potential rail service providers



PROJECT SCHEDULE AND EMPLOYMENT

Task	Target Schedule
PDH Construction	Q1 2018 – Q4 2021
PP Construction	Q2 2018 – Q4 2021
Rail Yard Construction	Q2 2020 – Q2 2021
CUB Construction	Q3 2018 – Q4 2021
CUB Commissioning and power generation	Q1 2021
PDH/PP Commissioning	Q3 2021
Complex In-service date	Q4 2021

Project Phase	Employment
Current – Q2 2018	136 onsite workers
Peak Construction - 2019	2,300 onsite workers
Direct and indirect jobs over four year construction	13,000 jobs
Full-time operation jobs	180 staff
Indirect operations jobs	1,000 position

PREDEVELOPMENT SITE PHOTOS



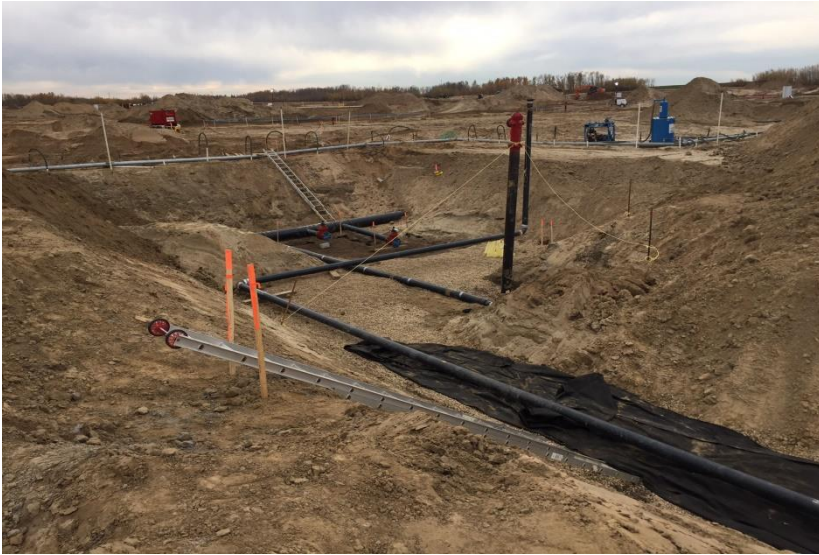
SOIL STRIPPING 2015



SOIL GRADING AND RR220 IMPROVEMENTS 2016



DEEP UNDERGROUNDS, OUTFALL, SOIL RELOCATION 2017



SITE CONDITIONS - 2017 IMAGE



PDH AREA PILING 2018

