

ADVISORIES AND CAUTIONARY STATEMENT

Certain information contained herein may constitute forward-looking statements and information (collectively, "forward-looking statements") within the meaning of applicable securities legislation that involve known and unknown risks, assumptions, uncertainties and other factors. Forward-looking statements may be identified by words like "anticipates", "extimates", "expects", "indicates", "indicates", "indicates", "would" "should", "would" "should", "projects", "outlook", "o looking statements in this investor presentation include statements relating to Inter Pipeline's business strategy, plans, objectives, priorities and desired investment profile characteristics which include, without limitation; (i) Inter Pipeline's growth potential, operational reliability, cash flow stability, available liquidity, counterparty quality, financial flexibility, capital structure, investment grade credit rating, dividend policy or philosophy and EH&S performance and governance initiatives; (ii) benefits or proceeds that may be derived from securing a strategic partner in the Heartland Petrochemical Complex (HPC) and as a result of the suspension of the DRIP (including being credit positive and being well positioned to self-fund HPC); (iii) the anticipated future EBITDA contribution from the cost-ofservice and fee-based cash flow derived from various business segments or otherwise; (iv) the capital profile, financing strategy and anticipated in-service dates, for the completion of various projects and opportunities including the potential benefits to be derived therefrom (including the HPC, Stettler Station and Viking Connector); (v) the contracting process to secure cost-of-service contracts for the HPC or other NGL processing opportunities; (vi) Inter Pipeline's advantages and benefits in the polypropylene market including demand growth, the propane supply and cost advantages in Canada, the expected delivered cash costs for Alberta produced PP, all potential benefits to propane producers and polypropylene buyers including the commercial framework, propane producer netback and uplift and polypropylene buyer costs; and (vii) the financial forecasts and anticipated financial performance of Inter Pipeline. Such statements reflect the current views of Inter Pipeline with respect to future events and are subject to certain risks, uncertainties and assumptions that could cause the results of Inter Pipeline to differ materially from those expressed in the forward-looking statements. Factors that could cause actual results to vary from forward-looking statements or may affect the operations, performance, development and results of Inter Pipeline's businesses include, among other things: risks and assumptions associated with operations, such as Inter Pipeline's ability to successfully implement its strategic initiatives and achieve expected benefits, including the further development of its pipeline systems and other facilities or projects including the construction of the HPC; assumptions concerning operational reliability, Inter Pipeline's ability to maintain its investment grade credit ratings; risks and uncertainties associated with Inter Pipeline's ability to maintain its current level of cash dividends to its shareholders; assumptions based upon Inter Pipeline's current guidance including projected future EBITDA levels; the ability to access sufficient capital from internal and external sources including debt and equity capital; risks inherent in Inter Pipeline's Canadian and foreign operations; Inter Pipeline's ability to generate sufficient cash flow from operations to meet its current and future obligations; the potential delays of and costs of overruns on construction projects, including, but not limited to Inter Pipeline's current and future projects; risks associated with the failure to finalize formal agreements with counterparties in circumstances; Inter Pipeline's ability to make capital investments and the amounts of capital investments; increases in maintenance, operating or financing costs; the realization of the anticipated benefits of acquisitions; the availability and price of labour, equipment and construction materials; the status, credit risk and continued existence of customers having contracts with Inter Pipeline and its affiliates; availability of energy commodities; volatility of and assumptions regarding prices of energy commodities; competitive factors, including competition from third parties in the areas in which Inter Pipeline operates or intends to operate, pricing pressures and supply and demand in the natural gas, propane and oil transportation, natural gas liquids extraction and storage industries; fluctuations in currency and interest rates; inflation; risks of war, hostilities, civil insurrection, pandemics (including COVID-19), instability and political and economic conditions in or affecting countries in which Inter Pipeline and its affiliates operate; severe weather conditions and risks related to climate change; terrorist threats; risks associated with technology; changes in laws and regulations, including environmental, regulatory and taxation laws, and the interpretation of such changes to Inter Pipeline's business; the risks associated with existing and potential or threatened future lawsuits and regulatory actions against Inter Pipeline and its affiliates; availability of adequate levels of insurance; difficulty in obtaining necessary regulatory approvals or land access rights and maintenance of support of such approvals and rights; the effects and impacts of the COVID-19 pandemic as further described below on Inter Pipeline's business and general economic and business conditions and markets; and such other risks and uncertainties described from time to time in Inter Pipeline's reports and filings with the Canadian securities authorities. The impact of any one assumption, risk, uncertainty or other factor on a forward-looking statement cannot be determined with certainty, as these are interdependent and Inter Pipeline's future course of action depends on management's assessment of all information available at the relevant time. You can find a discussion of those risks and uncertainties in Inter Pipeline's securities fillings.

In particular and without limitation of the foregoing, the recent outbreak of COVID-19 has had a negative impact on global financial conditions. Inter Pipeline cannot accurately predict the impact COVID-19 will have on its ability to execute its business plans in response to government public health efforts to contain COVID-19 and to obtain financing or third particular, obtaining or third particular, and the length of travel and quarantine restrictions imposed by governments of affected jurisdictions; and tuture demand for Inter Pipeline's services. In the event that the prevalence of COVID-19 continues to increase (or fears in respect of COVID-19 continues to increase), governments may increase regulations and restrictions regarding the flow of labour or products, and travel bans, and Inter Pipeline's operations, suppliers and customers, and ability to advance its projects or carry out its ongoing business plan, could be adversely affected. In particular, should any employees or consultants of Inter Pipeline become infected with COVID-19 or similar pathogens, it could have a material negative impact on Inter Pipeline's operations, prospects, business, financial condition and results of operations. Further, without limitation of the foregoing, future dividend payments, if any, and the level thereof is uncertain, as Inter Pipeline's dividend policy and the funds available for the payment of dividends from time to time is dependent upon, among other things, available funds from operations, financial requirements for Inter Pipeline's operations and the execution of its growth strategy, fluctuations in working capital and the timing and amount of capital expenditures, debt service requirements and other factors beyond Inter Pipeline's control. The ability of Inter Pipeline to pay dividends is subject to applicable laws (including the satisfaction of the solvency test contained in applicable corporate legislation) and contractual restrictions contained in the investor presentation may be considered to be future-ori

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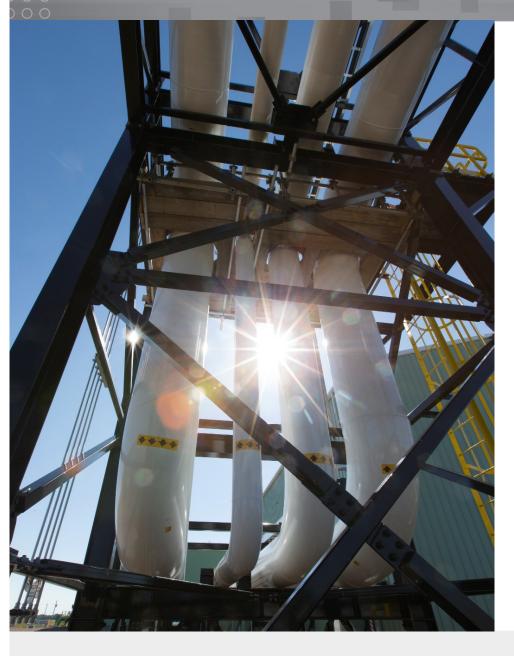
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CURRENCY: All dollar values are expressed in Canadian dollars unless otherwise noted.

INTER PIPELINE



- Top tier energy infrastructure business that has significant growth potential
- Reliable operations, with stable cash flow and a self-funded equity model
- Significant liquidity available on \$2.5
 billion of committed credit facilities
- High-quality counterparties, with ~80% of revenue sourced from investment grade entities
- Investment grade credit ratings from DBRS and S&P

WORLD-SCALE ENERGY INFRASTRUCTURE

Oil Sands
Transportation

NGL Processing Conventional Oil Pipelines

Bulk Liquid Storage





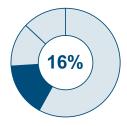




2020 March YTD EBITDA (\$255 million)







Over 240,000 b/d of production capacity



3,900 km pipeline network in Western Canada

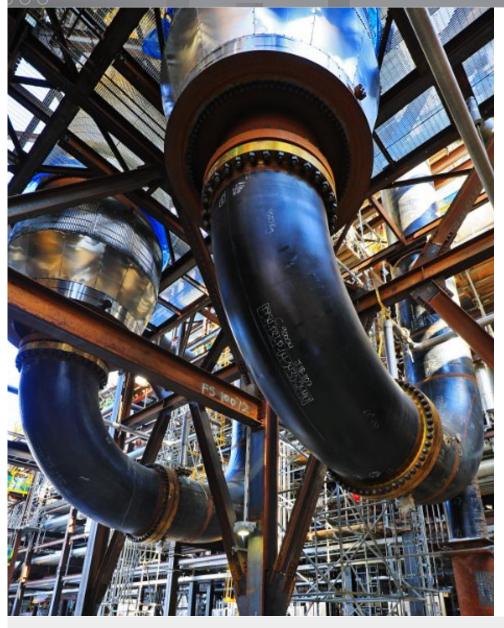


37 million barrels of storage capacity in Europe





HEARTLAND PETROCHEMICAL COMPLEX (HPC)



Transformational growth opportunity

- ✓ Capacity to consume ~22,000 b/d of propane to produce ~525 kilotonnes per annum (KTA) of polypropylene (PP)
- ✓ Expected to add approximately \$450-500 million of long-term average annual EBITDA
- ✓ Target 70-85% of processing capacity to be underpinned by cost-of-service contracts
- Alberta-produced PP expected to have one of the lowest cash costs in North America
 - Oversupplied propane market in Western Canada drives a long-term, low-cost feedstock advantage
 - ✓ Average Mont Belvieu to Edmonton propane price differential of \$0.27 USD per USG*

PROJECT STATUS



Despite COVID-19 pandemic, project site remains active

- ✓ No reported cases, with robust controls implemented to ensure worker safety
- Precautionary measures have impacted near-term productivity
- ✓ Revised in-service date of early 2022, subject to mitigation plans

Exploring partnership for a material interest in HPC

- ✓ Financial advisors engaged and the process is ongoing
- Would be credit positive by reducing future funding requirements and improving ratios

OPERATIONAL EXPERTISE & READINESS



Extensive NGL operating experience

- ✓ Full operational responsibility for the Cochrane straddle plant, as well as the Pioneer 1 & 2 offgas plants
- ✓ Management oversight of the Redwater Olefinic Fractionator, as well as the Empress II & V straddle plants

De-risking facility start-up

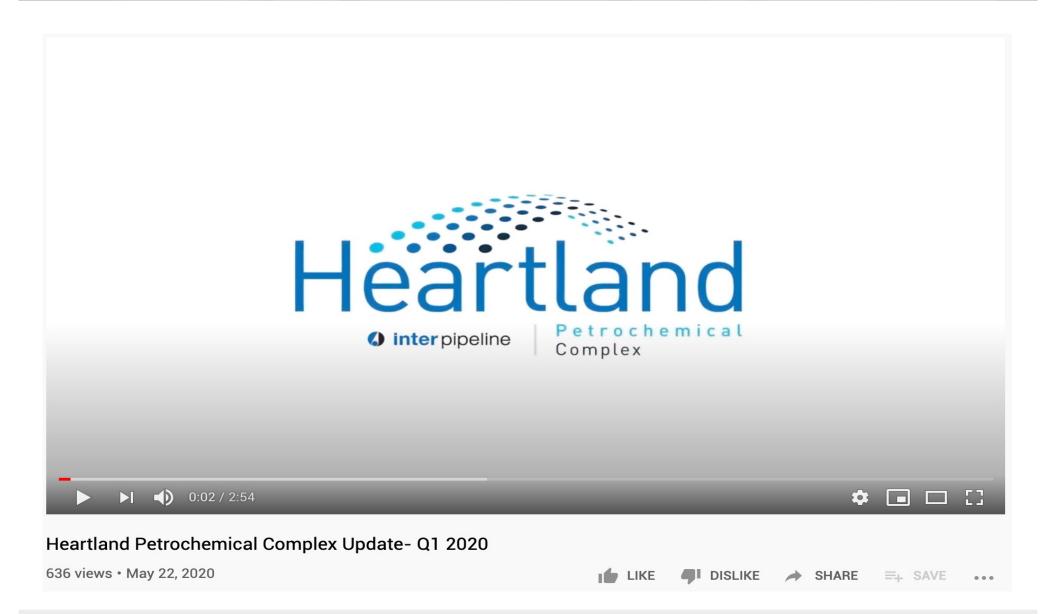
- Utilizing commercially-proven PDH and PP process technologies
- Ability to leverage technology licensors for training and support
- ✓ Over 180 personnel hired, including the GM and senior members of the team





Site photo taken Q1 2020

HPC UPDATE Q1 2020 VIDEO





GOVERNANCE

interpipeline



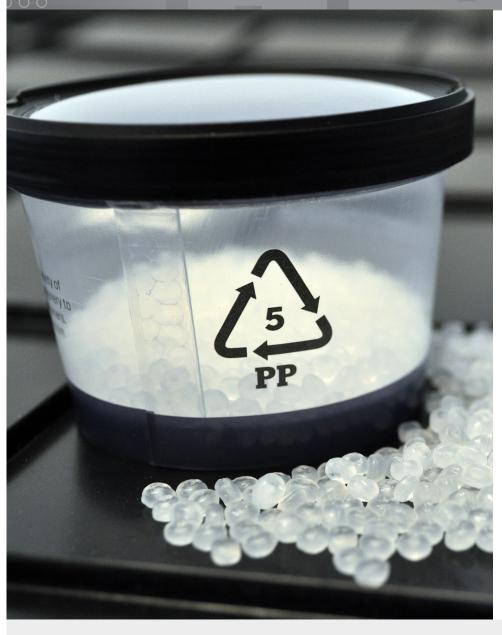
Commitment to sustainable practices and operational excellence

- ✓ Issued second sustainability report in accordance with SASB, GRI and TCFD frameworks
- ✓ Sustainability Steering Committee comprised of CEO and senior management

Strong corporate governance

- ✓ All directors independent, excluding CEO
- ✓ Over 35% female representation on the board of directors
- ✓ Five new directors appointed since 2018, adding a mix of new perspective and petrochemical experience

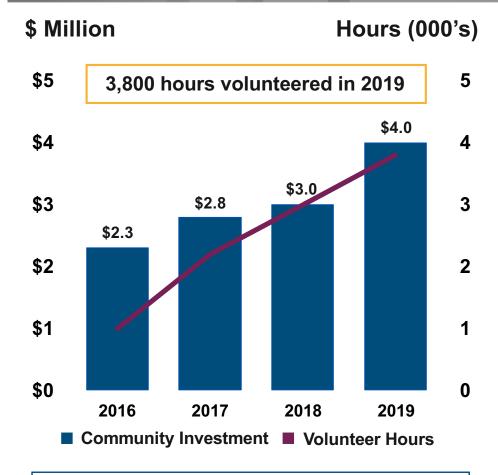
ENVIRONMENT



- Offgas facilities process waste gas from oil sands upgraders
 - ✓ Extracting a valuable liquids stream and removing ~336,000 tonnes of GHG per year
- HPC-produced PP is expected to have a low GHG emissions profile
 - ✓ PP is a fully recyclable plastic
 - ✓ GHG footprint ~65% lower than the global average and ~35% lower than the North American average*
 - ✓ Bi-product hydrogen produced at HPC can be used as fuel gas, reducing CO₂e emissions by ~130,000 tonnes per year
- Safety is a top priority
 - √ 99.99% pipeline delivery rate
 - ✓ Achieved six million hours worked without an employee lost time accident**

*Source: IHS Markit Materials

SOCIAL





Ten-year, \$10 million partnership with NAIT* to research plastic waste reduction and support the reuse and recycling of plastic

- Meaningful engagement with community members and indigenous peoples
 - ✓ Fort McKay First Nation Joint Venture
- Mental health recognized as part of safety culture
 - ✓ Industry leader providing awareness training and extended benefits programs to all employees
 - ✓ 2018 CEPA Foundation Award for Safety, recognizing commitment to mental health
- During HPC construction ~\$2.75 billion to be invested in the Alberta economy
 - ✓ Approximately 13,000 direct and indirect jobs during construction and ~200 full-time jobs once HPC is fully operational

13

RECRUITING





www.iplheartland.com/careers

